

SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

For the Month of December 2023

		(A)	(B)	(C)	(D =B + C)	(D/A)
				Other Cost		
				Adjustments (DAA,	Total Generation	
SOURCE	% to Total kWH	KWH Purchased	Basic Generation	NSS, and Other Billing	Costs for the	Average
	Purchased		Cost	Adjustments)	Month	Generation Cost
			(PhP)	(PhP)	(PhP)	(Php/kWh)
NPC-TSC	58.45%	6,845,851.00	18,564,151.90		18,564,151.90	2.7117
BILATERAL						
CONTRACTS w/ IPPS:						
1. THERMA SOUTH, INC. (TSI)	19.38%	2,269,500.00	20,769,741.18		20,769,741.18	9.1517
2. KING ENERGY GENERATION, INC. (KEGI)	0.11%	12,499.20	3,875,262.25		3,875,262.25	310.0408
3. SAN MIGUEL CONSOLIDATED POWER CORP. (SMCPC)	5.07%	594,000.00	7,692,062.95		7,692,062.95	12.9496
4. FDC MISAMIS POWER CORP. (FDCMPC)	17.82%	2,087,040.00	23,024,916.80		23,024,916.80	11.0323
WESM	-0.83%	- 97,560.00	523,991.37		523,991.37	(5.3710)
TOTAL Purchased		11,711,330.20				
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
PPD					- 245,174.22	
Other Adjustments (ERC Res. 14 Series of 2022)						
Difference between kWhr Purchased and BDE		- 248,947.20				
TOTAL	100%	11,462,383.00	74,450,126.45	-	74,204,952.23	6.4738